

United States Department of the Interior Bureau of Land Management Eastern States 7450 Boston Boulevard Springfield, Virginia 22153 http://www.es.blm.gov



February 2, 2009

NOTICE OF COMPETITIVE LEASE SALE OIL AND GAS

In accordance with Federal Regulations 43 CFR Part 3120, the Eastern States Office is offering competitively 66 parcels containing 31,445.22 acres of Federal lands in Alabama, Arkansas, Louisiana, Michigan and West Virginia, for oil and gas leasing.

This notice provides:

- the time and place of the sale;
- how to register and participate in the bidding process,
- the sale process;
- the conditions of the sale,
- how to file a noncompetitive offer after the sale;
- how to file a presale noncompetitive offer; and
- how to file a protest to our offering the lands in this Notice.

When and where will the sale take place?

When: The competitive oral auction will begin at 10:00 a.m. on March 19, 2009. The sale

room will open at 9:00 a.m. to allow you to register and obtain your bid number.

Where: The sale will be held at the Bureau of Land Management, Eastern States Office,

7450 Boston Boulevard, Springfield, VA 22153. Parking is available.

Access: The sale room is accessible to persons with disabilities. If assistance is needed for

the hearing or visually impaired, contact the Minerals Adjudication Team on (703) 440-1727, or at the mailing address on the letterhead of this notice by

March 5, 2009.

What is the sale process?

Starting at 10:00 a.m. on the day of the sale:

- the auctioneer will offer the parcels in the order they are shown in the attached notice;
- all bids are on a per-acre basis, rounded up to whole acres, for the entire acreage in the parcel;
- the winning bid is the highest oral bid equal to or exceeding the minimum acceptable bid; and
- the decision of the auctioneer is final.

How do I participate in the bidding process?

To participate in the bidding process, you must fill out a registration form identifying the lessee's name and address that will be shown on the lease form and get a bidder number. <u>If you are bidding for more than one party, you must register and obtain a separate bidder number for each company or individual you represent</u>. We will begin registering bidders in the Conference Room at 9:00 a.m. on the day of the sale. You must display your bidder number to the auctioneer when you make a bid.

When you register to bid, you will be asked to sign a statement that your bid is a good faith intention to acquire an oil and gas lease and that you understand that any winning bid will constitute a legally binding commitment to accept the lease and pay monies owed, whether or not a lease is subsequently issued. Further, you will acknowledge that you understand it is a crime under 18 U.S.C. 1001 and 43 U.S.C. 1212 to knowingly and willfully make any false, fictitious or fraudulent statements or representations regarding your bidder registration and intent to bid, accept a lease and pay monies owed.

NOTICE: To assure the fairness and legitimacy of the auction process, the auctioneer or the authorized officer may at any time temporarily suspend the auction. The authorized officer will resume the auction as soon as possible on the same day when the fairness and legitimacy of the auction process is assured. If before the conclusion of the auction, the authorized officer finds that one or more tracts have been purchased by a bidder who cannot or does not intend to make the required payments of rentals and bonus bids, the authorized officer may nullify the sale of that tract or tracts, and auction those tract(s) again on the same day. If the authorized officer finds that one or more tracts have been purchased by good-faith bidders, but that the auction of those tracts was or may have been tainted by the bidding of a person unwilling or unable to make the required payments of rentals or bonus bids, the authorized officer may offer the winning bidders a reasonable time to elect to rescind the lease agreement and receive a refund of rentals and bonus bids. The authorized officer may at any time exclude from the auction any person who is unwilling or unable to make required payments of rentals and bonus bids, or who does not cooperate in good faith with inquires by the authorized officer or other federal official regarding any person's intention or ability to pay the required rentals and bonus bids for any tract.

What conditions apply to the lease sale?

- Parcel withdrawal or sale cancellation: We reserve the right to withdraw any or all parcels before the sale begins. If we withdraw a parcel, we will post a notice in Eastern States' Public Room. You may also get the number(s) of withdrawn parcels by contacting the Minerals Adjudication Team on (703) 440-1727. If there's a need to cancel the sale, we will try to notify all interested parties in advance.
- Payment due on the day of the sale: You cannot withdraw a bid. Your bid is a legally binding contract. For each parcel you are the successful high bidder, you must pay the minimum bonus bid of \$2 per acre or fraction thereof, the first year's rental \$1.50 per acre or fraction thereof, and a nonrefundable administrative fee of \$140. You must make this payment directly after the sale in BLM-ES' Accounts Department. Any unpaid balance of the bonus bid must be submitted to the BLM-ES by 4:30 p.m., April 2, 2009, which is the tenth business day following the sale. If you do not pay the balance due by this date, you forfeit the right to the lease and all monies paid on the day of the sale. If you forfeit a parcel, we may re-offer it on a later sale date.

The minimum monies owed the day of the sale for a winning bid are monies owed to the United States, whether or not a lease is issued. (43 CFR 3120.5-2(b) and 43 CFR 3120.5-3(a)). If payment of minimum monies owed the day of the sale is not received by the dates and time specified above, the Bureau of Land Management will issue a bill for the monies owed, and if payment is not received by the bill due date, the United States will pursue collection by all appropriate methods, and when appropriate, issue late fees, civil penalties, interest, administrative charges and penalties on past due amounts. (See, e.g., Federal Claims Collection Act of 1966, as amended; Debt Collection Improvement Act of 1996; and 31 CFR 285.)

• Forms of payment: You can pay by personal check, certified check, money order, or credit card (Visa, MasterCard, American Express, and Discover cards only). Cash is unacceptable. If you plan to make your payment using a credit card, you should contact your bank prior to the sale and let them know you will be making a substantial charge against your account. If you pay by check, please make checks payable to: Department of the Interior - BLM. If a check you have sent to us in the past has been returned for "insufficient funds" we will require that you give us a guaranteed payment, such as a certified check.

Effective February 1, 2005, BLM will not accept credit card or debit card payments to the Bureau for any amount equal to or greater than \$100,000 for any purpose. We also will not accept aggregate smaller amounts to bypass this requirement. We encourage you to make any payments of \$100,000 or more by Automated Clearing House (ACH) or Fed Wire Transfer.

What are the terms and conditions of a lease issued as a result of this sale?

- **Term of the lease:** A lease is issued for a primary term of 10 years. It continues beyond that if it has production in paying quantities. We charge a royalty of 12.5 percent of the value of oil or gas removed or sold from a lease. You will find other lease terms on our standard lease form (Form 3100-11, October 2008).
- **Stipulations:** Some parcels are subject to surface use stipulations. They are requirements or restrictions on how you conduct operations. These stipulations are included in the parcel descriptions on the attached list. They become part of the lease and supersede any inconsistent provisions in the lease form.
- **Bid Form:** Successful bidders must submit a signed competitive lease bid form (Form 3000-2, August 2007) with their payment on the day of the auction. This form is a legally binding offer by a prospective lessee to accept a lease and all applicable terms and conditions. We recommend you get the form and complete part of it before the auction, leaving part to be filled out at the auction. Your completed bid form certifies that you are qualified to be a lessee under our regulations at 43 CFR Part 12 and Subpart 3102.5-2. It also certifies that you comply with 18 U.S.C. 1860, a law prohibiting unlawful combinations, intimidation of or collusion among bidders.
- **Issuance of a lease:** We (the BLM) will issue your lease within 60 days of the sale date by signing the lease form provided you have paid your fees and rent. The effective date of a lease is the first day of the month following the month in which we sign the lease. We can make it effective the first day of the month in which we sign it, if we receive your written request before we sign the lease.

How do I file a noncompetitive over-the-counter offer after the auction?

You may be able to get a noncompetitive lease for a parcel we offered if –

- we did not withdraw it from the sale;
- it did not receive a bid; and
- it does not have a noncompetitive pre-sale offer pending.

Parcels that meet all these criteria are available on a first-come, first-served basis for two years from the date of the auction. If you want to file a noncompetitive offer for an unsold parcel immediately after the sale or on the next business day, give us the items listed above under presale offers in a sealed envelope marked "Noncompetitive Offer." We consider all noncompetitive offers that we receive on the day of the sale and the first business day after the sale as filed at the same time (simultaneously). Where an unsold parcel receives more than one simultaneous filing, we will hold a public drawing in our Pubic Room to determine first priority.

How do I file a noncompetitive "pre-sale" offer?

Per Federal Regulations 43 CFR 3110.1(a), you can file a noncompetitive pre-sale offer for lands that –

- are available,
- have not been under lease during the previous one-year period; or
- have not been included in a competitive lease sale within the previous two-year period.

If no bid is received on them, your pre-sale offer gives you priority over any offer filed after the auction. In the list of parcels attached to this notice, we have used an asterisk to mark any parcel that has a pending pre-sale offer. By filing a pre-sale offer, you are consenting to all terms and conditions of the lease, including any stipulations for listed on the attachment to this notice. To file a "pre-sale" offer, you must send us --:

- A standard lease form (Form 3100-11, October 2008), which is properly filled out, as required by the regulations under 43 CFR 3110;
- the first year's advance rent in the amount of Rental \$1.50 per acre or fraction thereof; and
- a non-refundable administrative fee in the amount of \$365.00.

NOTE: You cannot file a "pre-sale" offer for any of the lands included in this Notice.

Can I protest BLM's decision to offer the lands in this Notice for lease?

Yes. Under Federal Regulations 43 CFR 3120.1-3, you may protest the inclusion of a parcel listed in this sale notice. All protests must meet the following requirements:

- We must receive a protest no later than close of business on the 15th calendar day prior to the date of the sale. If our office is not open on the 15th day prior to the date of the sale, a protest received on the next day our office is open to the public will be considered timely filed. The protest must also include any statement of reasons to support the protest. We will dismiss a late-filed protest or a protest filed without a statement of reasons.
- A protest must state the interest of the protesting party in the matter.
- You may file a protest either by mail in hardcopy form or by fax. You may not file a
 protest by electronic mail. A protest filed by fax must be sent to (703) 440-1551. A
 protest sent to a fax number other than the fax number identified or a protest filed by
 electronic mail will be dismissed;
- If the party signing the protest is doing so on behalf of an association, partnership or corporation, the signing party must reveal the relationship between them. For example, unless an environmental group authorizes an individual member of its group to act for it, the individual cannot make a protest in the group's name.

If BLM receives a timely protest of a parcel advertised on this Sale Notice, how does it affect bidding on the parcel?

We will announce receipt of any protests at the beginning of the sale. We will also announce a decision to either withdraw the parcel or proceed with offering it at the sale.

If I am the high bidder at the sale for a protested parcel, when will BLM issue my lease?

We will make every effort to decide the protest within 60 days after the sale. We will issue no lease for a protested parcel until the State Director makes a decision on the protest. If the State Director denies the protest, we will issue your lease concurrently with that decision.

If I am the successful bidder of a protested parcel, may I withdraw my bid and receive a refund of my first year's rental and bonus bid?

No. In accordance with Federal Regulations (43 CFR 3120.5-3) you may not withdraw your bid.

If BLM upholds the protest, how does that affect my competitive bid?

If we uphold a protest and withdraw the parcel from leasing, we will refund your first year's rental, bonus bid and administrative fee. If the decision upholding the protest results in additional stipulations, we will offer you an opportunity to accept or reject the lease with the additional stipulations prior to lease issuance. If you do not accept the additional stipulations, we will reject your bid and we will refund your first year's rental, bonus bid and administrative fee.

If BLM's decision to uphold the protest results in additional stipulations, may I appeal that decision?

Yes. An appeal from the State Director's decision must meet the requirements of Title 43 CFR §4.411 and Part 1840.

Can I appeal BLM's decision to deny my protest?

Yes. An appeal from the State Director's decision must meet the requirements of Title 43 CFR §4.411 and Part 1840.

Can I withdraw my bid if the protestor files an appeal?

No. If the protestor appeals our decision to deny the protest, you may not withdraw your bid. We will issue your lease concurrently with the decision to deny the protest. If resolution of the appeal results in lease cancellation, we will authorize refunds of the bonus bid, rental and administrative fee, if—

- there is no evidence that the lessee(s) derived any benefit from possession of the lease during the time they held it, and;
- There is no indication of bad faith or other reasons not to refund the rental, bonus bid and administrative fee.

Where can I get copies of the BLM forms mentioned in the Notice?

Form 3100-11 (October 2008), Offer to Lease and Lease for Oil and Gas, and Form 3000-2 (August 2007), Competitive Oil and Gas or Geothermal Resources Lease Bid may be downloaded from the following Forms Central web address: http://www.blm.gov/blmforms/.

When is BLM-ES' next competitive sale date?

The next sale is <u>tentatively</u> scheduled for June 18, 2009. We will notify the public in advance should this date change.

Who should I contact if I have questions regarding this lease sale?

For more information, contact the Minerals Adjudication Team on (703) 440-1727.

/s/ Robyn Shoop Supervisor, Minerals Adjudication Team Division of Natural Resources

Enhanced Bidder Registration Form Competitive Oil and Gas Lease Sale

By completing this form, I certify that the undersigned, or the principal party whom the undersigned is acting on behalf of, is in compliance with the applicable regulations and leasing authorities governing a bid and subsequent lease, including the qualification requirements at 30 U.S.C. 181, and 43 C.F.R. subpart 3102.

I certify that any bid I make or submit in any way is a good-faith declaration of intent by me or by my principal to acquire and to pay for an oil and gas lease on the offered lands. Further, I acknowledge that if a bid is declared the high bid, it will constitute a legally binding commitment to execute BLM Form 3000-2 and to accept the lease.

If a bid I make or submit in any way is declared the high bid, the undersigned or the principal party will pay to the Bureau of Land Management by the close of official business hours on the day of the auction, or such other time as may be specified by the authorized officer, an amount at least equal to minimum monies owed the day of sale for that bid, as set out in applicable regulations. I acknowledge that these monies are due to the Bureau of Land Management, whether or not a lease is subsequently issued as a result of the winning bid. I understand that if payment is not received by the due date and time, the bid is rejected and the Bureau of Land Management will issue a bill for monies owed. Further, I understand that if payment is not received by the bill due date, the Bureau of Land Management will pursue collection by all appropriate methods, and will assess appropriate late fees, civil penalties, interest, administrative charges and penalties on past due amounts. (See, e.g., Federal Claims Collection Act of 1966, as amended; Debt Collection Improvement Act of 1996; 31 CFR 285.)

It is a crime under 18 U.S.C. 1001 and 43 U.S.C. 1212 for any person to knowingly and willfully make any false, fictitious or fraudulent statement or representation on this form, on BLM Form 3000-2, or on any other written statement on any public land matter.

A separate registration is required for each company or individual you are representing.

Please fill in the principal's name and address as it will appear (as lessee) on any issued lease. We will send a copy of the lease and billing notices to the name and address as shown below. (NOTE: Please use the same lessee name and address information on BLM Form 3000-2.)

_	Bidder Number (leave blank)
Lessee Name:	
Mailing Address:	
City:	
State:	Zip Code:
Bidder Name:	Phone number:(including area code)
Relationship to lessee:(Self, Agent, Attorney-in-fact, President, etc.)	
Signature	

HOTEL INFORMATION

Holiday Inn 6401 Brandon Avenue Springfield, Virginia (703) 644-5555

Hampton Inn 6550 Loisdale Court Springfield, Virginia (703) 922-9000 Comfort Inn 6560 Loisdale Court Springfield, Virginia (703) 942-0140

Ramada Plaza Hotel 4641 Kenmore Avenue Alexandria, Virginia (703) 922-9000

Hotel shuttle to National Airport and Metro Subway

Directions to Bureau of Land Management – Eastern States:

From Washington, DC: take I-395 South through the Springfield Interchange to where I-395 becomes I-95. Continue on I-95 to Backlick/Fullerton Road Exit 167. At the light turn right onto Fullerton Road. At the third light, turn left onto Boston Boulevard (COSTCO to the left). Eastern States is approximately 0.3 miles on the right.

From Maryland: Take I-95/I-495, Capital Beltway's Inner Loop, across the Wilson Bridge to Alexandria, VA. Continue on I-95/I-495 to the I-395 Interchange; FOLLOW I-95, SOUTH, towards Richmond, VA. Take Exit 167, Backlick Road/Fullerton Road - the second exit south of the Beltway. At the FIRST Stoplight, Turn RIGHT onto Fullerton Road. At the THIRD Stoplight, Turn LEFT onto Boston Boulevard. Eastern States office (7450 Boston Boulevard) is about 0.3 miles on your right. Take either the sixth or seventh driveway to the right. Public parking is behind the building.

Traveling North I-95 in Virginia: Take I-95 NORTH, to Exit 166-B, Backlick Road/Fullerton Road, just past the fuel tank farm. Take Exit 167, to Fullerton Road - the second exit. At the FIRST Stoplight, Turn LEFT onto Fullerton Road. At the SECOND Stoplight, Turn LEFT onto Boston Boulevard. Eastern States office (7450 Boston Boulevard) is about 0.3 miles on your right. Take either the sixth or seventh driveway to the right. Public parking is behind the building.

CONECUH NATIONAL FOREST, ALABAMA

ES- 001-03/09 ALES 55591 PD

Alabama, Escambia County, Conecuh N.F.

T1 N, R 13E, St. Stephens Meridian

Sec.2, SWNW, NESW.

81.14 Acres

\$123.00 Rental

Subject to F.S. Lease Notice Nos. 3 and 4

ES-002-03/09 ALES 55592 ACQ

Alabama, Escambia County, Conecuh N.F.

T1 N, R 13E, St. Stephens Meridian

Sec. 13, N2NW excepting 4.85 acres quitclaimed to Elmer Bradley on lower property line.

73.21 Acres

\$111.00 Rental

Subject to F.S. Lease Notice Nos. 3 and 4

ES-003-03/09 ALES 55593 ACQ

Alabama, Escambia County, Conecuh N.F.

T1 N, R 13E, St. Stephens Meridian

Sec. 14, SWNE, W2NW, NESE.

160.00 Acres

\$240.00 Rental

Subject to F.S. Lease Notice Nos. 3 and 4

ES-004-03/09 ALES 55594 ACQ

Alabama, Escambia County, Conecuh N.F.

T1 N, R 13E, St. Stephens Meridian

Sec.21, All.

640.00 Acres

\$960.00 Rental

Subject to F.S. Lease Notice Nos. 3 and 4

ES-005-03/09 ALES 55595 ACQ

Alabama, Escambia County, Conecuh N.F.

T1 N, R 13E, St. Stephens Meridian

Sec.22, NENW, W2W2.

199.60 Acres

\$300.00 Rental

ES-006-03/09 ALES 55596 ACQ

Alabama, Escambia County, Conecuh N.F.
T1 N, R 13E, St. Stephens Meridian
Sec.33, NESE.
40.00 Acres
\$60.00 Rental
Subject to F.S. Lease Notice Nos. 3 and 4

CONECUH NATIONAL FOREST, ALABAMA

NOTICE TO LESSEE NO. 3

All or part of the leased lands may contain animal or plant species classified under the Endangered Species Act of 1973, as amended. Other species may have been identified as sensitive in accordance with Forest Service Manual 2670 and be listed on the current Regional Forester's List of Sensitive Plant and Animal Species. Further information concerning the classification of these species may be obtained from the authorized Forest Officer.

Exploration and development proposals may be limited or modifications required if activity is planned within the boundaries of a threatened, endangered or sensitive plant or animal species location as it then exists. All activities within these areas must be conducted in accordance with existing laws, regulations and the Forest Land and Resource Management Plan guidelines.

NOTICE TO LESSEE NO. 4

All or part of the leased lands may be classified as wetlands in accordance with Executive Order 11990, "Protection of "Wetlands" or a floodplain in accordance with Executive Order No. 11988, "Floodplain Management." Additional management requirement for the protection of riparian areas are contained in 36 CFR 219.27 (e) and the National Forest Management Act of 1976.

All activities within these areas may require special measure to mitigate adverse impacts to the resource values. They must comply with the above referenced executive orders, regulations, laws and be in accordance with the Forest Land and Resource Management Plan guidelines.

Further information concerning the classification and management of these lands may be obtained from the authorized Forest Officer.

OZARK NATIONAL FOREST, ARKANSAS

ES-007-03/09 ARES 55597 PD

Arkansas, Logan County, Ozark NF T7N, R24W, Fifth Principal Meridian Sec. 20, SESE. 40.00 Acres \$60.00 Rental

Subject to F.S. Lease Notice #3

Subject to F.S. Controlled Surface Use Stipulation #1B

ES-008-03/09 ARES 55598 ACQ

Arkansas, Pope County, Ozark NF T9N, R18W, Fifth Principal Meridian Sec. 2, E2E2, N2NW, E2NESW, SESW, W2SE. 370.18 Acres \$556.50 Rental Subject to F.S. Lease Notice #3 Subject to F.S. Controlled Surface Use Stipulation #1

ES-009-03/09 ARES 55599 ACQ

Arkansas, Pope County, Ozark NF T9N, R18W, Fifth Principal Meridian Sec. 3, NE, NWSE. 200.00 Acres \$300.00 Rental Subject to F.S. Lease Notice #3 Subject to F.S. Controlled Surface Use Stipulation #1

ES-010-03/09 ARES 55600 ACQ

Arkansas, Pope County, Ozark NF T9N, R18W, Fifth Principal Meridian Sec. 3, *SWSE except that part lying North and West of Bradley Creek.

30.26 Acres

\$46.50 Rental

50% U.S. Mineral Interest

Subject to F.S. Lease Notice #3

Subject to F.S. Controlled Surface Use Stipulation #1

ES-011-03/09 ARES 55601 ACQ

Arkansas, Pope County, Ozark NF

T9N, R18W, Fifth Principal Meridian

Sec. 10, S2NE; That part of Tract 0167c lying in the N2NESE containing 11.74 acres more or less.

91.74 Acres

\$138.00 Rental

Subject to F.S. Lease Notice #3

Subject to F.S. Controlled Surface Use Stipulation #1

ES-012-03/09 ARES 55602 ACQ

Arkansas, Pope County, Ozark NF

T9N, R18W, Fifth Principal Meridian

Sec. 10, *N2NE less and except 2.58 acres in NE corner of NENE.

77.42 Acres

\$117.00 Rental

50% U.S. Mineral Interest

Subject to F.S. Lease Notice #3

Subject to F.S. Controlled Surface Use Stipulation #1

ES-013-03/09 ARES 55603 ACQ

Arkansas, Pope County, Ozark NF

T9N, R18W, Fifth Principal Meridian

Sec. 11, *NENE, that part of the W2SENE lying west of CR 1304-2 containing 10.66 acres more or less.

50.66 Acres

\$76.50 Rental

50% U.S. Mineral Interest

Subject to F.S. Lease Notice #3

Subject to F.S. Controlled Surface Use Stipulation #1

ES-014-03/09 ARES 55604 ACQ

Arkansas, Pope County, Ozark NF

T9N, R18W, Fifth Principal Meridian

Sec. 11, W2NE, N2NW, SWNW.

200.00 Acres

\$300.00 Rental

Subject to F.S. Lease Notice #3

Subject to F.S. Controlled Surface Use Stipulation #1

ES-015-03/09 ARES 55605 ACQ

Arkansas, Pope County, Ozark NF

T9N, R18W, Fifth Principal Meridian

Sec. 12, *SWNE, that part of Tract 3553 lying in the *SENE

containing 9.10 acres, more or less;

*NWNW, *W2W2NENW, that part of Tract 3553 lying in the *SENW

containing 36.10 acres, more or less;

That part of Tract 3553 lying in the *NWSE containing 23.25 acres, more or less; *SWSE.

198.45 Acres

\$298.50 Rental

*50% U.S. Mineral Interest

Subject to F.S. Lease Notice #3

Subject to F.S. Controlled Surface Use Stipulation #1

ES-016-03/09 ARES 55606 ACQ

Arkansas, Van Buren County, Ozark N.F.

T10N, R17W, 5th Principal Meridian

Sec. 21, NWSE;

Sec. 35, S2SE;

Sec. 36, SWSW.

160.00 Acres

\$240.00 Rental

Future Interest Minerals

Reservation expires June 30, 2011

Subject to F.S. Controlled Surface Use Stipulations #1 and #1B

Subject to F.S. No Surface Occupancy Stipulation #2

ES-017-03/09 ARES 55607 PD

Arkansas, Pope County, Ozark N.F.

T10 N, R19W, 5th Principal Meridian

Sec. 20, N2, SE;

Sec. 30, NWNE, N2NW, SWNW, SW.

786.06 Acres

\$1180.50 Rental

ES-018-03/09 ARES 55608 ACQ

Arkansas, Pope County, Ozark N.F.

T10 N, R19W, 5th Principal Meridian

Sec. 8, N2NW less and except .91 acres lying South and East of the county road.

79.09 Acres

\$120.00 Rental

Subject to F.S. No Surface Occupancy Stipulation #2

ES-019-03/09 ARES 55609 ACQ

Arkansas, Pope County, Ozark N.F. T10 N, R19W, 5th Principal Meridian Sec. 19, NE, NWNW, SENW, S2SW, NESE, S2SE; Sec. 20 SW. 591.78 Acres \$888.00 Rental

ES-020-03/09 ARES 55610 ACQ

Arkansas, Pope County, Ozark N.F. T10 N, R19W, 5th Principal Meridian Sec. 30, E2NE, NESE, W2SWSE. 140.00 Acres \$210.00 Rental

OUACHITA NATIONAL FOREST, ARKANSAS

ES-021-03/09 ARES 55611 PD

Arkansas, Polk County, Ouachita N.F.
T2S, R30W, 5th Principal Meridian
Sec. 6, NENW.
42,60 Acres
\$64.50 Rental
Subject to F.S. Controlled Surface Use Occupancy Stipulation #1
Subject to F.S. Lease Notice Nos. 3 and 4.

CONTROLLED SURFACE USE STIPULATION #1A

OZARK (AR)

Surface occupancy or use is subject to the following special operating constraints.

Activities must be conducted in such a manner as to protect the Pine Woodland Management Areas.

On the acquired lands described below:

T7N, R24W, Fifth PM

Section 19: SWNESW, SENWSW, E2SWSW, SESW, S2SWSE, NWSWSE

Section 20: S2SWSE, NESWSE

Section 21: S2SW, S2NWSE, SWNESE, S2SE

Section 22: SWSW, W2SESW

Section 27: SWNE, W2, W2SE, W2E2SE

Section 28: ALL

Section 29: N2, N2SW, SESW, SE Section 30: N2NE, SENE, NESE Section 31: E2NE, E2NWNE

Section 32: N2, SE Section 33: ALL

Section 34: W2E2NE, W2NE, W2, W2SE

For the purpose of:

Meeting the Forest Management Direction of Chapter 2, pages 30-31 of the Ozark-St. Francis National Forests Land & Resource Management Plan effective January 2006.

CONTROLLED SURFACE USE STIPULATION #1B

OZARK (AR)

Surface occupancy or use is subject to the following special operating constraints.

Activities must be conducted in such a manner as to protect the inherent ecological processes and functions of the associated aquatic, riparian, and upland components within riparian corridors.

On the public domain lands described below:

T7N, R24W, Fifth PM

Section 20: SESE

For the purpose of:

Meeting the Forest Management Direction of Chapter 2, pages 30-31 of the Ozark-St. Francis National Forests Land & Resource Management Plan effective January 2006.

LEASE NOTICE #3 – OZARK NATIONAL FOREST

All or part of the leased lands may contain animal or plant species classified under the Endangered Species Act of 1973, as amended. Other species may have been identified as sensitive in accordance with Forest Service Manual 2670 and be listed on the current Regional Forester's list of sensitive plant and animal species. Further information concerning the classification of these species may be obtained from the authorized Forest officer.

Exploration and development proposals may be limited or modifications required if activity is planned within the boundaries of a threatened, endangered or sensitive plant or animal species location as it then exists. All activities within these areas must be conducted in accordance with existing laws, regulations, and the Forest Land and Resource Management Plan guidelines.

All available land in: T7N, R24W, 5th Principal Meridian All available land in: T9N, R18W, 5th Principal Meridian

CONTROLLED SURFACE USE STIPULATION #1

OZARK (AR)

Surface occupancy or use is subject to the following special operating constraints.

Activities must be conducted in such a manner as to protect the Pine Woodland Management Areas.

On the acquired lands described below:

T9N, R18W, Fifth PM

Section 1: All

Section 2: E2NE, N2NW, E2NESW, SESW, SE

Section 3: NE, W2SE

Section 4: E2NE, E2NWNE, NESE

Section 10: NE, N2NESE

Section 11: N2NE, SWNE, W2SENE, N2NW, SWNW, W2SE, W2E2SE Section 12: SWNE, W2SENE, N2NW, SENW, NWSE, NWNESE, SWSE

For the purpose of:

Meeting the Forest Management Direction of Chapter 2, pages 30-31 of the Ozark-St. Francis National Forests Land & Resource Management Plan effective January 2006.

CONTROLLED SURFACE USE STIPULATION #1 OZARK (AR)

Surface occupancy or use is subject to the following special operating constraints.

Activities must be conducted in such a manner as to protect the inherent ecological processes and functions of the associated aquatic, riparian, and upland components within riparian corridors.

On the acquired lands described below:

T10N, R17W, Fifth PM

Section 1: S2SENE, SESWNE, N2SWNE, SENW, NWNESW, NENESE

Section 3: E2E2NW, NENESW, N2NWSE

Section 5: N2NENW Section 7: SENWNW

Section 8: SENE, N2SW, NWSESW, E2E2SE, W2SWSE

Section 9: W2SENE, W2NESE, E2E2NWSE, E2SWSE, NWSESE

Section 10: N2NESW, NENWSW

Section 11: S2NESW, NWSW

Section 13: SWNENE, NWNE, N2NENW, E2NESE

Section 14: SWSW

Section 15: S2NWNE, NESWNE

Section 16: NWNE, S2NENW, SENW, W2SW

Section 17: NE, S2S2SWNW, W2NESENW, NWSESENW, S2S2SENW

Section 18: N2NESE, SWNESE, S2NESE, S2NENWSE

Section 20: SENENE, SWNE, N2SENE

Section 21: NWNW, NESWNW, SENW, E2E2SW, W2W2SE

Section 24: S2NENW Section 26: S2SWSW

Section 27: NENWSE

Section 28: NWNE, NESWNE, SENE

Section 35: SESE

Section 36: SWSWSW

For the purpose of:

Meeting the Forest Management Direction of Chapter 2, pages 30-31 of the Ozark-St. Francis National Forests Land & Resource Management Plan effective January 2006.

CONTROLLED SURFACE USE STIPULATION #1B OZARK NATIONAL FOREST (AR)

Surface occupancy or use is subject to the following special operating constraints.

Activities must be conducted in such a manner as to protect the Pine Woodland Management Areas.

On the acquired lands described below:

T10N, R17W, Fifth PM

Section 4: SESW, SWSE

Section 5: SESWNE, S2N2SW, NWSE Section 6: E2W2SW, SESE, S2NESE

Section 7: NWNW

Section 8: N2NW, S2N2, S2

Section 9: W2NE, E2NENW, SWNENW, W2NW, SENW, S2

Section 10: SW, W2SE

Section 11: S2S2NE, S2SENW, S2SE

Section 12: SENW, SE

Section 13: N2NE, SENE, E2W2, SE

Section 14: NE, SENW, E2SW, SWSW, W2SE, NWNW Section 15: N2N2, SWNE, S2NW, SW, NWSE, S2SE

Section 16: ALL

Section 17: E2, SENESW, SWNENENW, W2NENW, SENWNW, E2NENWNW,

SWNENWNW, SENWNWNW, NESWNWNW, S2S2SWNW, W2NESENW,

NWSESENW, S2S2SENW, SW

Section 18: N2SE

Section 20: NENE, E2NWNE, N2NWNWNE, S2N2, NWNW, W2SW, SESW,

S2NESW, SE, NENW

Section 21: N2N2, SWNW, W2SW, NESE, S2SE, E2SW, S2NE, SENW, NWSE

Section 22: N2, SW, W2SE

Section 23: NESW

Section 24: N2NE, NENW, S2NWSWNW, SWSWNW, E2SWNW, N2SENW,

W2SWSENW

Section 26: NWNE, N2NW, SWSW

Section 27: N2N2, SW, NWSE

Section 28: N2NE, S2NE, W2, SE

Section 29: N2N2

Section 31: N2NE, SENE, SWSE

Section 32: NENE, NENW, SWNW, N2SENW, N2SWSENW, SESWSENW,

SESENW, PT NWSW

Section 34: NE, SW

Section 35: S2SE

Section 36: N2NW, S2N2, N2S2, SESW, S2SE, SWSW

For the purpose of:

Meeting the Forest Management Direction of Chapter 2, pages 30-31 of the Ozark-St. Francis National Forests Land & Resource Management Plan effective January 2006.

NO SURFACE OCCUPANCY STIPULATION #2 OZARK (AR)

No surface occupancy or use is allowed on the acquired lands described below:

T10N, R17E, Fifth PM

Section 21: W2SE, E2E2SW Section 28: N2NWNE, NENW

For the purpose of:

To protect the Brock Creek Recreation Area and meet the Forest Management Direction of the Ozark-St. Francis National Forests Land & Resource Management Plan.

NO SURFACE OCCUPANCY STIPULATION #2 OZARK (AR)

No surface occupancy or use is allowed on the acquired lands described below:

T10N, R19W, Fifth PM

Section 5: W2NW, S2SENW, N2SW, N2SE, E2SWSE, W2W2SESE, NENWSESE

Section 6: E2E2, E2W2NE

Section 7: E2SE

Section 8: W2NE, SENW, S2SWNW, N2N2NW, N2SWSW, NESWSWSW, N2SESWSW,

SESE, PT NWNWNENE, PT N2SWNW, PT NESW, PT NWSW, PT NWSE, PT

SESW, AND W2SE

Section 9: W2NWNW, NWSWNW

Section 16: W2NW, SENW SW

Section 17: NE, N2NW, N2SENW, N2SE, E2SESE

Section 21: NW, NWSW

For the purpose of:

To protect the North Fork of the Illinois Bayou, Recommended Wild and Scenic River and meet the Forest Management Direction of Chapter 2, pages 30-31 of the Ozark-St. Francis National Forests Land & Resource Management Plan effective January 2006.

T2S, R30W, Fifth PM

CONTROLLED SURFACE USE STIPULATION #1 OUACHITA NATIONAL FOREST

Surface occupancy or use is subject to the following special operating constraints:

Management Area 2 – Special Interest Areas: Activities must be conducted in such a manner as to reasonably reduce visibility of the operation and meet visual quality and other Management Area objectives to the extent practical. (note: these lands are ½ mile north of Mena, Arkansas, along the Talimena Scenic Drive).

On the lands described below:

TOWNSHIP 2 SOUTH, RANGE 30 WEST

All lands noted in sections 6 and 7

For the purpose of:

To meet Management Area 2 Forest Plan objectives; Ouachita National Forest Revised Forest Plan 9/23/2005, as amended and Final EIS. RFP Design Criteria RS003.

Any changes to this stipulation will be made in accordance with the Ouachita National Forest Land and Resource Management Plan, as amended, and/or the regulatory provisions for such changes. (For guidance on the use of of this stipulation, see BLM Manual 1624 and 3101 or FS manual 1950 and 2820).

OUACHITA NATIONAL FOREST

LEASE NOTICE #3

All or part of the leased lands may contain animal or plant species classified under the Endangered Species Act of 1973, as amended. Other species may have been identified as sensitive in accordance with Forest Service Manual 2670 and be listed on the current Regional Forester's List of Sensitive Plant and Animal Species. Further information concerning the classification of these species may be obtained from the authorized Forest Officer. Exploration and development proposals may be limited or modifications required if activity is planned within the boundaries of a threatened, endangered or sensitive plant or animal species location as it then exists. All activities within these areas must be conducted in accordance with existing laws, regulations and the Forest Land and Resource Management Plan guidelines.

LEASE NOTICE #4

All or part of the leased lands may be classified as wetlands in accordance with Executive Order 11990, "Protection of Wetlands" or a floodplain in accordance with Executive Order No. 11988, "Floodplain Management." Additional management requirements for the protection of riparian areas are contained in 36 CFR 219.27(e) and the National Forest Management Act of 1976. All activities within these areas may require special measures to mitigate adverse impacts to the resource values. They must comply with the above referenced executive orders, regulations, laws and be in accordance with the Forest Land and Resource Management Plan guidelines. Further information concerning the classification and management of these lands may be obtained from the authorized Forest Officer.

KISATCHIE NATIONAL FOREST, LOUISIANA

ES-022-03/09 LAES 55612 ACQ

Louisiana, Grant Parish, Kisatchie N. F.

T8N, R1W, Louisiana Meridian

Sec. 1, N2NE, NENW, S2S2SWNW, NWSW, S2SW.

581.45 Acres

\$873.00 Rental

Subject to F.S. Controlled Surface Use Stipulation #1

Subject to F.S. Controlled Surface Use Stipulation #2

Subject to F.S. Lease Notice No. 3

ES-023-03/09 LAES 55613 ACQ

Louisiana, Grant Parish, Kisatchie N. F.

T8N, R1W, Louisiana Meridian

Sec. 2, All.

646.00 Acres

\$969.00 Rental

Subject to F.S. Controlled Surface Use Stipulation #1

Subject to F.S. Controlled Surface Use Stipulation #2

Subject to F.S. Lease Notice No. 3

ES-024-03/09 LAES 55614 ACQ

Louisiana, Grant Parish, Kisatchie N. F.

T8N, R1W, Louisiana Meridian

Sec. 3, All.

634.56 Acres

\$952.50 Rental

Subject to F.S. Controlled Surface Use Stipulation #2

Subject to F.S. Lease Notice No. 3

ES-025-03/09 LAES 55615 ACQ

Louisiana, Grant Parish, Kisatchie N. F.

T8N, R1W, Louisiana Meridian

Sec. 5, All.

647.88 Acres

\$972.00 Rental

Subject to F.S. Controlled Surface Use Stipulation #1

Subject to F.S. Controlled Surface Use Stipulation #2

ES-026-03/09 LAES 55616 ACQ

Louisiana, Grant Parish, Kisatchie N. F.

T8N, R1W, Louisiana Meridian

Sec. 6, NENW, SESW, SESE;

Sec.7, All.

759.37 Acres

\$ 1140.00 Rental

Subject to F.S. Controlled Surface Use Stipulation #1

Subject to F.S. Controlled Surface Use Stipulation #2

Subject to F.S. Lease Notice No. 3

ES-027-03/09 LAES 55617 ACO

Louisiana, Grant Parish, Kisatchie N. F.

T8N, R1W, Louisiana Meridian

Sec.8, All.

646.24 Acres

\$970.50 Rental

Subject to F.S. Controlled Surface Use Stipulation #1

Subject to F.S. Controlled Surface Use Stipulation #2

Subject to F.S. Lease Notice No. 3

ES-028-03/09 LAES 55618 ACQ

Louisiana, Grant Parish, Kisatchie N. F.

T8N, R1W, Louisiana Meridian

Sec.9, All.

641.04 Acres

\$963.00 Rental

Subject to F.S. Controlled Surface Use Stipulation #1

Subject to F.S. Controlled Surface Use Stipulation #2

Subject to F.S. Lease Notice No. 3

ES-029-03/09 LAES 55619 ACQ

Louisiana, Grant Parish, Kisatchie N. F.

T8N, R1W, Louisiana Meridian

Sec.10, All.

626.60 Acres

\$940.50 Rental

Subject to F.S. Controlled Surface Use Stipulation #1

Subject to F.S. Controlled Surface Use Stipulation #2

ES-030-03/09 LAES 55620 ACQ

Louisiana, Grant Parish, Kisatchie N. F.

T8N, R1W, Louisiana Meridian

Sec.11, All.

652.60 Acres

\$979.50 Rental

Subject to F.S. Controlled Surface Use Stipulation #1

Subject to F.S. Controlled Surface Use Stipulation #2

Subject to F.S. No Surface Occupancy Stipulation #1

Subject to F.S. Lease Notice No. 3

ES-031-03/09 LAES 55621 ACQ

Louisiana, Grant Parish, Kisatchie N. F.

T8N, R1W, Louisiana Meridian

Sec.12, All.

642.16 Acres

\$964.50 Rental

Subject to F.S. Controlled Surface Use Stipulation #1

Subject to F.S. Controlled Surface Use Stipulation #2

Subject to F.S. No Surface Occupancy Stipulation #1

Subject to F.S. Lease Notice No. 3

ES-032-03/09 LAES 55622 ACQ

Louisiana, Grant Parish, Kisatchie N. F.

T8N, R1W, Louisiana Meridian

Sec.13, NE, W2, N2SE.

562.66 Acres

\$844.50 Rental

Subject to F.S. Controlled Surface Use Stipulation #1

Subject to F.S. Controlled Surface Use Stipulation #2

Subject to F.S. No Surface Occupancy Stipulation #1

Subject to F.S. Lease Notice No. 3

ES-033-03/09 LAES 55623 ACQ

Louisiana, Grant Parish, Kisatchie N. F.

T8N, R1W, Louisiana Meridian

Sec.14, NE, NWSE, S2SE.

280.71 Acres

\$421.50 Rental

Subject to F.S. Controlled Surface Use Stipulation #1

Subject to F.S. Controlled Surface Use Stipulation #2

Subject to F.S. No Surface Occupancy Stipulation #1

ES-034-03/09 LAES 55624 ACQ

Louisiana, Grant Parish, Kisatchie N. F.

T8N, R1W, Louisiana Meridian

Sec.15, All.

633.80 Acres

\$951.00 Rental

Subject to F.S. Controlled Surface Use Stipulation #1

Subject to F.S. Controlled Surface Use Stipulation #2

Subject to F.S. No Surface Occupancy Stipulation #1

Subject to F.S. Lease Notice No. 3

ES-035-03/09 LAES 55625 ACO

Louisiana, Grant Parish, Kisatchie N. F.

T8N, R1W, Louisiana Meridian

Sec.16, All.

638.56 Acres

\$958.50 Rental

Subject to F.S. Controlled Surface Use Stipulation #1

Subject to F.S. Controlled Surface Use Stipulation #2

Subject to F.S. Lease Notice No. 3

ES-036-03/09 LAES 55626 ACQ

Louisiana, Grant Parish, Kisatchie N. F.

T8N, R1W, Louisiana Meridian

Sec.17, NE, W2, N2SE.

562.66 Acres

\$844.50 Rental

Subject to F.S. Controlled Surface Use Stipulation #1

Subject to F.S. Controlled Surface Use Stipulation #2

Subject to F.S. Lease Notice No. 3

ES-037-03/09 LAES 55627 ACQ

Louisiana, Grant Parish, Kisatchie N. F.

T8N, R1W, Louisiana Meridian

Sec.18, NE, E2NW, E2SE, SWSE.

437.17 Acres

\$657.00 Rental

Subject to F.S. Controlled Surface Use Stipulation #1

Subject to F.S. Controlled Surface Use Stipulation #2

ES-038-03/09 LAES 55628 ACQ

Louisiana, Grant Parish, Kisatchie N. F.

T8N, R1W, Louisiana Meridian

Sec.19, N2NE, SENE, E2NW, NWSW, S2SW, SE..

555.66 Acres

\$834.00 Rental

Subject to F.S. Controlled Surface Use Stipulation #1

Subject to F.S. Controlled Surface Use Stipulation #2

Subject to F.S. Lease Notice No. 3

ES-039-03/09 LAES 55629 ACQ

Louisiana, Grant Parish, Kisatchie N. F.

T8N, R1W, Louisiana Meridian

Sec.20, E2, N2NW, SWNW, S2NWSW, SWSW.

556.85 Acres

\$835.50 Rental

Subject to F.S. Controlled Surface Use Stipulation #1

Subject to F.S. Controlled Surface Use Stipulation #2

Subject to F.S. Lease Notice No. 3

ES-040-03/09 LAES 55630 ACQ

Louisiana, Grant Parish, Kisatchie N. F.

T8N, R1W, Louisiana Meridian

Sec.21, N2NE, SWNE, E2NW, S2.

554.75 Acres

\$832.50 Rental

Subject to F.S. Controlled Surface Use Stipulation #1

Subject to F.S. Controlled Surface Use Stipulation #2

Subject to F.S. Lease Notice No. 3

ES-041-03/09 LAES 55631 ACQ

Louisiana, Grant Parish, Kisatchie N. F.

T8N, R1W, Louisiana Meridian

Sec.22, All.

633.80 Acres

\$951.00 Rental

Subject to F.S. Controlled Surface Use Stipulation #1

Subject to F.S. Controlled Surface Use Stipulation #2

ES-042-03/09 LAES 55632 ACQ

Louisiana, Grant Parish, Kisatchie N. F.

T8N, R1W, Louisiana Meridian

Sec.23, W2NE, W2, SE.

559.02 Acres

\$840.00 Rental

Subject to F.S. Controlled Surface Use Stipulation #1

Subject to F.S. Controlled Surface Use Stipulation #2

Subject to F.S. Lease Notice No. 3

ES-043-03/09 LAES 55633 ACQ

Louisiana, Grant Parish, Kisatchie N. F.

T8N, R1W, Louisiana Meridian

Sec.24, All.

639.84 Acres

\$960.00 Rental

Subject to F.S. Controlled Surface Use Stipulation #1

Subject to F.S. Controlled Surface Use Stipulation #2

Subject to F.S. Lease Notice No. 3

ES-044-03/09 LAES 55634 ACQ

Louisiana, Grant Parish, Kisatchie N. F.

T8N, R1W, Louisiana Meridian

Sec.26, E2NE, NENW, W2NW, W2SW, SESW, S2SE.

439.34 Acres

\$660.00 Rental

Subject to F.S. Controlled Surface Use Stipulation #1

Subject to F.S. Controlled Surface Use Stipulation #2

Subject to F.S. Lease Notice No. 3

ES-045-03/09 LAES 55635 ACQ

Louisiana, Grant Parish, Kisatchie N. F.

T8N, R1W, Louisiana Meridian

Sec. 27, NE, E2NW, NWNW, E2SW, W2NWSW, SE;

Sec. 28, NE, S2N2SW, S2SW, N2SE, SWSE;

Sec. 29, NE, W2, N2SE, SWSE.

1572.29 Acres

\$2359.50 Rental

Subject to F.S. Controlled Surface Use Stipulation #1

Subject to F.S. Controlled Surface Use Stipulation #2

Subject to F.S. No Surface Occupancy Stipulation #1

ES-046-03/09 LAES 55636 ACQ

Louisiana, Grant Parish, Kisatchie N. F.

T8N, R1W, Louisiana Meridian

Sec.30, All.

639.20 Acres

\$960.00 Rental

Subject to F.S. Controlled Surface Use Stipulation #1

Subject to F.S. Controlled Surface Use Stipulation #2

Subject to F.S. Lease Notice No. 3

ES-047-03/09 LAES 55637 ACQ

Louisiana, Grant Parish, Kisatchie N. F.

T8N, R1W, Louisiana Meridian

Sec.31, All.

642.00 Acres

\$963.00 Rental

Subject to F.S. Controlled Surface Use Stipulation #1

Subject to F.S. Controlled Surface Use Stipulation #2

Subject to F.S. Lease Notice No. 3

ES-048-03/09 LAES 55638 ACQ

Louisiana, Grant Parish, Kisatchie N. F.

T8N, R1W, Louisiana Meridian

Sec.32, All.

641.60 Acres

\$963.00 Rental

Subject to F.S. Controlled Surface Use Stipulation #1

Subject to F.S. Controlled Surface Use Stipulation #2

Subject to F.S. Lease Notice No. 3

ES-049-03/09 LAES 55639 ACQ

Louisiana, Grant Parish, Kisatchie N. F.

T8N, R1W, Louisiana Meridian

Sec.33, NENE, S2NE, W2, SE.

599.48 Acres

\$900.00 Rental

Subject to F.S. Controlled Surface Use Stipulation #1

Subject to F.S. Controlled Surface Use Stipulation #2

ES-050-03/09 LAES 55640 ACQ

Louisiana, Grant Parish, Kisatchie N. F.

T8N, R1W, Louisiana Meridian

Sec.34, All.

640.08 Acres

\$961.50 Rental

Subject to F.S. Controlled Surface Use Stipulation #1

Subject to F.S. Controlled Surface Use Stipulation #2

Subject to F.S. Lease Notice No. 3

ES-051-03/09 LAES 55641 ACQ

Louisiana, Grant Parish, Kisatchie N. F.

T8N, R1W, Louisiana Meridian

Sec.35, All.

635.40 Acres

\$954.00 Rental

Subject to F.S. Controlled Surface Use Stipulation #1

Subject to F.S. Controlled Surface Use Stipulation #2

Subject to F.S. Lease Notice No. 3

ES-052-03/09 LAES 55642 ACQ

Louisiana, Grant Parish, Kisatchie N. F.

T8N, R1W, Louisiana Meridian

Sec.36, NE, NWNW, S2NW, SW, SE.

595.54 Acres

\$894.00 Rental

Subject to F.S. Controlled Surface Use Stipulation #1

Subject to F.S. Controlled Surface Use Stipulation #2

KISATCHIE NATIONAL FOREST, LOUISIANA

LEASE NOTICE #3

All or part of the leased lands may contain animal or plant species classified under the Endangered Species Act of 1973, as amended. Other species may have been identified as sensitive in accordance with Forest Service Manual 2670 and be listed on the current Regional Forester's list of sensitive plant and animal species. Further information concerning the classification of these species may be obtained from the authorized Forest officer.

Exploration and development proposals may be limited or modifications required if activity is planned within the boundaries of a threatened, endangered or sensitive plant or animal species location as it then exists. All activities within these areas must be conducted in accordance with existing laws, regulations and the Forest Land and Resource Management Plan guidelines.

All available land in T8N, R1W, Louisiana Meridian

KISATCHIE NATIONAL FOREST

NO SURFACE OCCUPANCY STIPULATION NSO#1

No surface occupancy or use is allowed on the lands described below (legal subdivision or other description).

TRN	R1W I	Aniciana	Meridian
TOLY.	$\mathbf{X} \mathbf{I} \mathbf{V} \mathbf{V} \mathbf{L}$	wuisiana	Withiulan

11 9.91 Tract in the E2E2SE 12 156.20 Tract in the SW and in the W2SE 13 22.48 Tract in N2NWNW 14 28.06 Tract in SWSW and 2 acres in NENE 15 40.63 Tract in E2SE 22 46.50 Tract inE2NE 23 148.8 Tract in NW and N2N2SW 32 47.81 Tract in E2W2	SECTION	ACRES	LEGAL DESCRIPTION
13 22.48 Tract in N2NWNW 14 28.06 Tract in SWSW and 2 acres in NENE 15 40.63 Tract in E2SE 22 46.50 Tract inE2NE 23 148.8 Tract in NW and N2N2SW	11	9.91	Tract in the E2E2SE
14 28.06 Tract in SWSW and 2 acres in NENE 15 40.63 Tract in E2SE 22 46.50 Tract inE2NE 23 148.8 Tract in NW and N2N2SW	12	156.20	Tract in the SW and in the W2SE
15 40.63 Tract in E2SE 22 46.50 Tract inE2NE 23 148.8 Tract in NW and N2N2SW	13	22.48	Tract in N2NWNW
22 46.50 Tract in E2NE 23 148.8 Tract in NW and N2N2SW	14	28.06	Tract in SWSW and 2 acres in NENE
Tract in NW and N2N2SW	15	40.63	Tract in E2SE
	22	46.50	Tract inE2NE
32 47.81 Tract in E2W2	23	148.8	Tract in NW and N2N2SW
	32	47.81	Tract in E2W2

For the purpose of: FUDS (Formally Used Defense Sites) These are primarily bombing and artillery ranges used for military training purposes and as such may have unexploded munitions. They are no ground penetration areas and posted as such.

Additionally, the following tracts are also No Surface Occupancy:

21	28.84	Tract in SW
22	8.37	Two small tracts in S2SW
27	105.28	Two tracts in N2
28	19.36	Tract in NENE

For the purpose of wildlife habitat restrictions, (Beaver Dams) and in addition they are in the Breezy Hill No Penetration Zone.

Any changes in this stipulation will be made in accordance with land use plan and/or the regulatory provision for such changes. (For guidance on the use of this stipulation, see BLM Manual 1624 and 3101 or FS Manual 1950 and 2820.)

KISATCHIE NATIONAL FOREST

CONTROLLED SURFACE USE STIPULATION #1

Surface occupancy or use is subject to the following operating constraints. Placement of mineral extraction equipment, buildings, roads, ponds, and wellpads and the clearing of pipeline right-of-way vegetation are prohibited.

T8N. R	R1W.	Louisiana	Meridian
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1011, KI W, Louisiana		
<u>SECTION</u>	<u>A</u>	CRES
01	93.12	
02	186.16	
03	202.14	
05	205.91	
06	33.34	
07	176.79	
08	221.34	
09	211.15	
10	211.21	
11	165.34	
12	147.85	
13	161.29	
14	168.21	
15	190.56	
16	219.39	
17	158.37	
18	110.94	
19	73.00	
20	133.22	
21	134.89	
22	163.72	
23	124.68	
24	191.44	
26	124.61	
27	101.71	
28	104.37	
29	147.05	
30	152.81	
31	133.42	
32	192.54	
33	105.16	
34	190.99	
35	202.49	
36	143.56	

For the purpose of: Streamside Zones

Any changes to this stipulation will be made in accordance with the land use plan and/or regulatory provisions for such changes. (For guidance on the use of this stipulation, see BLM Manual 1624 and 3101 or FS Manual 1950 and 2820).

KISATCHIE NATIONAL FOREST

CONTROLLED SURFACE USE STIPULATION #2

Surface occupancy or use is subject to the following operating constraints. Roads and clearing of right-of-way vegetation may occur if a site-specific environmental analysis determines that the mitigated environment effects would not be significant.

T8N, R1W, Louisiana Meridian

SECTION SECTION	ACRES
01	3.67
02	32.05
03	61.29
05	89.84
06	26.06
07	361.78
08	437.28
09	406.04
10	438.71
11	464.60
12	228.62
13	216.16
14	412.65
15	419.07
16	431.17
17	391.70
18	297.87
19	387.11
20	433.49
21	397.54
22	430.12
23	93.73
24	1.30
26	88.17
27	133.40
28	231.58
29	471.64
30	485.25
31	499.96
32	414.18
33	106.70
34	3.72
35	29.30

36 66.02

For the purpose of: Riparian Zones

Any changes to this stipulation will be made in accordance with the land use plan and/or regulatory provisions for such changes. (For guidance on the use of this stipulation, see BLM Manual 1624 and 3101 or FS Manual 1950 and 2820).

MANISTEE NATIONAL FOREST, MICHIGAN

ES-053-03/09 MIES 55643 ACQ

Michigan, Newaygo County, Manistee NF

T13N, R13W, Michigan Meridian

Sec. 11, Pt. SESW, Pt. W2SE (that part of the SESW and W2SE lying S of PMRR R/W), Pt.

E2SE lying S of PMRR R/W;

Sec. 12, W2SE, S2SW;

Sec. 13, W2SE, E2E2, SESW.

Sec. 14, Pt. N2 except 1.08 ac. contained in PMRR R/W across NWNW, SE, NWSW, S2SW;

Sec. 15, E2SW.

Sec. 23, E2NW;

Sec. 24, NE, W2SW.

1586.03 Acres

\$2380.50 Rental

Subject to Forest Service Standard Lease Stipulations

Subject to F.S. Lease Notices 1, 2, 3, and 6

F.S. Lease Stipulation 21 applies to Sec. 24, all lands.

F.S. Lease Stipulation 23 applies to all lands exc. Sec. 15, S3/4E2SW.

ES-054-03/09 MIES 55644 ACQ

Michigan, Newaygo County, Manistee NF

T13N, R13W, Michigan Meridian

Sec. 13, *SWNE

*50% US Mineral Interest

40.00 Acres

\$60.00 Rental

Subject to Forest Service Standard Lease Stipulations

Subject to F.S. Lease Notices 1, 2, 3, and 6

F.S. Lease Stipulation 23 applies to all lands.

ES-055-03/09 MIES 55645 ACQ

Michigan, Newaygo County, Manistee NF

T15N, R11W, Michigan Meridian

Sec. 4, *S2NW;*S2

Sec. 5, *All exc. N2NW;

Sec. 8, *N2NE;

Sec. 9, *All.

1,678.42 Acres

\$2,518.50 Rental

*Entire Parcel 15/16th U.S. Mineral Interest

Subject to Forest Service Standard Lease Stipulations

Subject to F.S. Lease Notices 1, 2, 3, and 6

F.S. Lease Stipulation 3 applies to Sec. 8, E2NWNE, NENE;

F.S. Lease Stipulation 4 applies to Sec. 5, Pt. S2; Sec. 8, W2NWNE;

F.S. Lease Stipulation 24 applies to Sec. 4 and Sec. 9, all lands.

ES-056-03/09 MIES 55646 ACQ

Michigan, Newaygo County, Manistee NF

T15N, R11W, Michigan Meridian

Sec. 7, *All.

*1/3rd U.S. Mineral Interest

603.92 Acres

\$906.00 Rental

Subject to Forest Service Standard Lease Stipulations

Subject to F.S. Lease Notices 1, 2, 3, and 6

F.S. Lease Stipulation 1 applies to Sec. 7, Pt. NE;

F.S. Lease Stipulation 3 applies to Sec. 7, Pt. SENE, SW, W2SE;

F.S. Lease Stipulation 4 applies to Sec. 7, Pt. NE, Pt. E2SE;

ES-057-03/09 MIES 55647 ACQ

Michigan, Newaygo County, Manistee NF

T15N, R11W, Michigan Meridian

Sec. 1, E2E2SW;

T16N, R11W, Michigan Meridian

Sec. 35, W2SE.

120.00 Acres

\$180.00 Rental

Subject to Forest Service Standard Lease Stipulations

Subject to F.S. Lease Notices 1, 2, 3, and 6

F.S. Lease Stipulation 2 applies to Sec. 1, Pt. E2E2SW.

ES-058-03/09 MIES 55648 ACQ

Michigan, Newaygo County, Manistee NF

T15N, R11W, Michigan Meridian

Sec. 10, *E2SE.

80.00 Acres

\$120.00 Rental

*15/16th U.S. Mineral Interest

Subject to Forest Service Standard Lease Stipulations

Subject to F.S. Lease Notices 1, 2, 3 and 6

F.S. Lease Stipulation 24 applies to entire tract.

ES-059-03/09 MIES 55649 ACQ

Michigan, Oceana County, Manistee N.F.

T16N, R15W, Michigan Meridian

Sec. 34, S2S2NESE, SWSE, S2S2NWSE, SESW, SESE;

134.74 Acres

\$202.50 Rental

Subject to Forest Service Standard Lease Stipulations

F.S. Lease Notices #1, #2, #3 and #6.

F.S. Lease Stipulation #1 applies to areas within 300 feet of Gilbert Lake in Sec. 34.

F.S. Lease Stipulation #2 applies to Sec. 34, W2SWSE.

ES-060-03/09 MIES 55650 ACQ

Michigan, Oceana County, Manistee N.F.

T16N, R15W, Michigan Meridian

Sec. 35, *SESW, Govt. Lot 3 exc. 5 acres.

73.45 Acres

\$111.00 Rental

Subject to Forest Service Standard Lease Stipulations

F.S. Lease Notices #1, #2, #3 and #6.

F.S. Lease Stipulation #1 applies to areas within 300 feet of Gilbert Lake in Sec. 35.

F.S. Lease Stipulation #2 applies to Sec. 35, S2SW except N2SESW.

*30/80th – U.S. Mineral Interest

ES-061-03/09 MIES 55651 ACQ

Michigan, Oceana County, Manistee N.F.

T16N, R17W, Michigan Meridian

Sec. 12, Part NESW;

Sec. 14, E2 exc. NENE.

290.02 Acres

\$436.50 Rental

Subject to Forest Service Standard Lease Stipulations.

F.S. Lease Notices #1, #2, #3, #5, and #6.

F.S. Lease Notice #5 applies to lands in Sec. 14.

F.S. Lease Stipulation #2 applies to Sec. 14, SWNE, Part W2SE.

ES-062-03/09 MIES 55652 ACQ

Michigan, Oceana County, Manistee N.F.

T16N, R17W, Michigan Meridian

Sec. 10, *E2SESE;

Sec. 11, *W2SW;

*3/8th U.S. Mineral Interest

100.00 Acres

\$150.00 Rental

Subject to F.S. Standard Lease Stipulations.

F.S. Lease Notices #1, #2, #3, #5, and #6.

F.S. Lease Notice #5 applies to lands in Sec. 10 and 11.

ES-063-03/09 MIES 55653 ACQ

Michigan, Oceana County, Manistee N.F.

T16N, R17W, Michigan Meridian

Sec. 14, *E2SW, *S2NW.

*31/32nd U.S. Mineral Interest

160.00 Acres

\$240.00 Rental

Subject to F.S. Standard Lease Stipulations

F.S. Lease Notices #1, #2, #3, #5, and #6.

F.S. Lease Notice #5 applies to lands in Sec. 14.

F.S. Lease Stipulation #1 applies to Sec. 14, SESW.

F.S. Lease Stipulation #2 applies to Sec. 14, S2NW, NESW

ES-064-03/09 MIES 55654 ACQ

Michigan, Mason County, Manistee N.F.

T17N, R16W, Michigan Meridian

Sec. 25, Part SW (exc. a strip of land 4 rods wide on N boundary containing 3 ac.);

Sec. 26, Part S2 (exc. 6 ac. contained in a 3 rod wide strip near N boundary S2).

471.00 Acres

\$706.50 Rental

Subject to Forest Service Standard Lease Stipulations.

F.S. Lease Notices #1, #2, #3, and #5.

F.S. Lease Stipulation #1 applies to Sec. 25, N4SW.

F.S. Lease Stipulation #2 applies to Sec. 26, S2 except SESE.

ES-065-03/09 MIES 55655 ACQ

Michigan, Mason County, Manistee N.F. T17N, R16W, Michigan Meridian Sec. 27, *SESE. 40.00 Acres \$60.00 Rental *5/6th U.S. Mineral Interest Subject to Forest Service Standard Lease Stipulations. F.S. Lease Notices #1, #2, #3, and #5. F.S. Lease Stipulation #1 applies to Sec. 27, SESE.

Huron-Manistee National Forest Standard Lease Stipulations

The lessee is notified and agrees:

All work and any operations authorized under this permit shall be done according to an approved operating plan on file with the Huron-Manistee National Forest at the appropriate District Ranger Office and/or Supervisor's Office at 1755 S. Mitchell St., Cadillac, MI 49601. Plans generally require a minimum of 45 days for Forest Service review (see Lease Notice No. 5). Bureau of Land Management must also review and also approve.

Operating plan will contain information the Forest Officer determines reasonable for assessment of (1) public safety, (2) environmental damage, and (3) protection for surface resources. Content of such plans will vary according to location and type of activity and may contain:

- 1. Steps taken to provide public safety.
- 2. Location and extent of areas to be occupied during operations.
- 3. Operation methods including size and type of equipment.
- 4. Capacity, character, standards of construction and size of all structures and facilities to be built.
- 5. Location and size of areas where vegetation will be destroyed or soil lay bare.
- 6. Steps taken to prevent and control soil erosion.
- 7. Steps taken to prevent water pollution.
- 8. Character, amount, and time of use of explosives or fire, including safety precautions during their use.
- 9. Program proposed for rehabilitation and revegetation of disturbed land.

Copies of all permits obtained from State or Federal agencies pertaining to work might be required. Archeological studies, if required, will accompany plan.

The Forest Supervisor or his/her designated agent has authority to temporarily suspend or modify operations in whole or in part due to emergency forest conditions such as high fire danger or other unsafe situations.

The lessee must keep the District Ranger informed about progress of operations to the extent reasonably necessary for assuring public safety. This is especially important with geophysical inventory and testing activities because of their mobile nature. The District Ranger will alert the lessee to circumstances, which may affect safe and efficient conduct of work activities.

Terms of this lease are considered violated if not done according to these stipulations.

See also Special Stipulations and Notifications.

Huron-Manistee National Forests

F.S. Lease Notices

Lease Notice #1) Operations under this lease will be consistent with the Standards and Guidelines found in the Huron-Manistee National Forests Land and Resource Management Plan and hereby incorporated into this lease in their entirety.

Lease Notice #2) Surface disturbance will be limited to that necessary for reasonable, safe, and prudent extraction of the oil and gas. Measures will be implemented to minimize erosion and sedimentation. Road and stream crossings will be planned to eliminate stream crossings whenever practical.

Lease Notice #3) Processing of proposed surface use plans of operation on National Forest System lands includes site-specific analysis to determine effects to threatened, endangered, or sensitive species. This analysis may require surveys for certain plants and/or animals. Depending upon the species of concern, it may be necessary to survey through spring, summer, and fall. The extent of required surveys could delay permit issuance. Operators are encouraged to submit proposals as soon as possible to facilitate the scheduling of necessary survey work.

Lease Notice #4) All or portions of this lease parcel is located in Management Area 4.2, Roaded Natural Sandy Plains and Hills (Huron-Manistee National Forests Land and Resource Management Plan). A reclamation plan for all wells, pipelines, production facilities, and access routes must be submitted to the Forest Line Officer in charge for approval. Disturbed areas will be restored after completion of drilling and/or production operations. Permanent vegetative cover will consist of a mixture of native warm season grasses. These will be scheduled for establishment just prior to the next growing season, generally late April, May, or early June.

Lease Notice #5) Lands included in this lease parcel are being managed as a wildlife emphasis area and occupancy is subject to more restrictive controls than routine areas.

Lease Notice #6) Portions of this lease parcel have had occurrences of certain threatened, endangered, or sensitive species or communities. At the time a drilling permit application or other request for surface use is filed, a site-specific review will be done to determine potential effects to these species. Depending upon the findings of the site-specific review, additional operating constraints, such as seasonal restrictions or re-location of the proposed wellsite, may be necessary to mitigate effects to threatened, endangered, or sensitive species or communities.

Lease Notice #7) Portions of this lease parcel contain known heritage resource sites. At the time a drilling permit application or other request for surface use is filed, a site-specific review will be done to determine potential effects to these sites. Depending upon the findings of the site-specific review, additional operating constraints, such as re-location of the proposed wellsite, may be necessary to mitigate effects to heritage resources.

Lease Notice #8) A portion of this lease parcel is in an area proposed for timber harvest activities. If oil and gas activities and timber harvesting are proposed concurrently, use conflicts between the oil and gas operator and timber purchaser would need to be resolved prior to issuance of a Federal drilling permit.

Lease Notice #9) Parcel is surrounded entirely by private land and access must be negotiated with adjacent landowners.

F.S. Lease Stipulations

Stipulation #1) No surface occupancy is permitted on this parcel within 300 feet, measured at a perpendicular, from the normal high water mark of any river, stream, or lake. If site-specific examination determines that rivers, streams, or lakes do not exist on the lease parcel, this stipulation may be waived.

Stipulation #2) No surface occupancy is permitted on this parcel due to the presence of wetlands. If site-specific examination determines that wetlands do not exist on the lease parcel, this stipulation may be waived.

Stipulation #3) All or portions of this lease parcel are located in an area managed as Old Growth. In accordance with the Huron-Manistee National Forests' Forest Plan, no surface occupancy is permitted on this parcel due to the lack of existing reasonable access.

Stipulation #4) All or portions or this lease parcel are located in an area managed as Old Growth. Surface disturbing activities will take place outside of old growth where there are reasonable alternative locations. Due to the presence of existing reasonable access via roads/trails, surface occupancy is permitted, however, is limited to existing roads and trails.

Stipulation #5) All or portions of this lease parcel are located in an area managed as a semi-primitive nonmotorized area. Production facilities will be located outside the area when practical and needed pumps will be run by electric motors or equipped to minimize noise.

Stipulation #6) This parcel is located in an area managed as a semi-primitive nonmotorized area. The Huron-Manistee National Forests' Forest Plan limits surface location density in these areas. The maximum surface development density in this area is 1 surface location per 640 acres.

Stipulation #7) This parcel is located in an area managed as a semi-primitive nonmotorized area. Roads must use existing transportation corridors when compatible, feasible, and practical.

Stipulation #8) This parcel is located within a Wild and Scenic River Corridor. No surface occupancy for oil and gas development will be permitted within this corridor.

Stipulation #9) All or portions of this lease parcel are located in potential Indiana bat habitat. Surface disturbing activities that involve tree removal will be prohibited between May 1, and August 31, if suitable Indiana bat habitat is found to be present. This stipulation may be waived if site-specific review of the proposal determines that suitable habitat is not present.

Stipulation #10) All or portions of this lease parcel are located within a 5-mile radius of Tippy Dam (Indiana bat hibernaculum). No surface occupancy will be permitted on all or portions of this lease for surface disturbing activities associated with site construction and/or oil and gas drilling between May 1, and October 20. This stipulation may be waived based on site-specific review of the proposal and identification of potential effects on the Indiana bat.

Stipulation #11) The North Country National Scenic Trail runs through all or portions of this lease parcel. No surface occupancy will be permitted for areas within 300 feet, measured at a perpendicular, from each side of the Trail. If site-specific examination determines that the North Country National Scenic Trail is not located on the lease parcel, this stipulation may be waived.

Stipulation #12) All or portions of this lease are located in an area of steep, fragile slopes. No surface occupancy is permitted on identified areas. This stipulation may be waived based on site-specific review of proposed location and soil types.

Stipulation #13) This parcel is located within the corridor of a Study Wild and Scenic River. No surface occupancy for oil and gas development will be permitted within this corridor.

Stipulation #14) All or portions of this lease are located near the River Road National Scenic Byway. No surface occupancy is permitted within 300 feet of the Byway.

Stipulation #15) All or portions of this lease are located in areas managed as Kirtland's warbler essential habitat. Surface location density restrictions as outlined below will apply in these areas:

Age of Essential Habitat	Maximum Development Density
0 to 25 years	1 surface location per 640 acres
26 to 40 years	1 surface location per 160 acres
Older than 40 years old	1 surface location per 640 acres

The priority for identifying surface locations are: 1) First priority will be stands (or inclusions of stands) that are not biologically appropriate for the development of breeding habitat for Kirtland's warbler; 2) Second priority will be stands within essential habitat that are greater than 26 years old; and 3) Third priority will be stands within essential habitat that are 0 to 25 years old. Exceptions may be granted through consultation with the Forest Service and the U.S. Fish and Wildlife Service.

No drilling, exploration, construction, or maintenance involving the use of heavy equipment shall take place within one-half mile of, or create noise greater than 85 decibels in occupied habitat, between May 1, and September 30. In occupied habitat, proven wells can be operated between October 1, and April 30, but between May 1, and September 30, only if they are flowing or operated by bottom-hole pump and 1) the product is transported by buried pipeline; 2) collection and storage facilities are located off essential habitat where reasonable; 3) noise from production operations will be less than 85 decibels at 100 feet; and 4) access is limited to routine monitoring of the well.

Stipulation #16) All or portions of this lease are located in an area designated as a Research Natural Area. No surface occupancy for oil and gas development is permitted in areas so designated.

Stipulation #17) All or portions of this lease are located in an area designated as a Candidate Research Natural Area. No surface occupancy for oil and gas development is permitted in areas so designated.

Stipulation #18) A portion of this lease tract includes a Forest administrative site. No surface occupancy for oil and gas development will be permitted in this area.

Stipulation #19) A portion of this lease tract includes a Forest developed recreation site. No surface occupancy for oil and gas development will be permitted in this area.

Stipulation #20) A portion of this lease tract is involved in the North American Long-Term Soil Productivity Study. Until completion of this study, no surface occupancy will be permitted on those portions of the lease tract that are included in this study.

Stipulation #21) This parcel contains lands designated as occupied Karner blue butterfly habitat. No surface occupancy for oil and gas development is permitted in areas so designated.

Stipulation #22) This parcel is located in an area managed as a semi-primitive motorized area. The Huron-Manistee National Forests' Forest Plan limits surface location density in these areas. The maximum surface development density in this area is 1 surface location per 160 acres. Production facilities will be located outside the area when practical and needed pumps will be run by electric motors or equipped to minimize noise.

Stipulation #23) This parcel is located in an area managed as a Special Area or contains sensitive communities. No surface occupancy for oil and gas development is permitted in areas so designated.

Stipulation #24) No surface occupancy will be permitted for areas within 300 feet, measured at a perpendicular, from each side of existing and/or planned Visual Sensitivity Level 1 trails within the lease parcel. In areas with a high concentration of trails, this may preclude occupancy on the entire parcel.

MONONGAHELA NATIONAL FOREST, WEST VIRGINIA

ES-066-03/09 WVES 55656 ACQ

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West Virginia, Pendleton County, Monongahela N.F.
Tract 102c (410.0 ac.);
Tract 1071a (1032.35 ac.);
Tract 1175 (58.24 ac.);
Tract 1222 (0.63 ac.);
Tract 168
            (276.0 ac.);
Tract 168-I (257.0 ac.);
Tract 359
            (146.69 ac.);
Tract 943
            (136.23 ac.).
2,317.14 Acres
$3,477.00 Rental
Subject to F.S. Monongahela Standard Lease Stipulations
Subject to F.S. Special Notification #1, #21 and #23
Subject to F.S. Lease Stipulation #2, #5 and #19
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Note: The U.S. Forest Service Quad Map # and name: 22, Onego. A photo copy is provided in this sale notice; no electronic copy is available.

USDA – FOREST SERVICE STANDARD STIPULATIONS - LEASE

Monongahela National Forest

The lessee is notified and agrees:

All work and any operations authorized under this lease shall be done according to an approved operating plan on file with the **Forest Supervisor** at **USDA Forest Service**, **200 Sycamore Street**, **Elkins**, **West Virginia**, **26241**. Plans generally require a minimum of 45 days for Forest Service review. Bureau of Land Management must also review and also approve.

Operating plan will contain information the Forest Officer determines reasonable for assessment of (1) public safety, (2) environmental damage, and (3) protection for surface resources. Content of such plans will vary according to location and type of activity and may contain:

- 1. Steps taken to provide public safety.
- 2. Location and extent of areas to be occupied during operations.
- 3. Operation methods including size and type of equipment.
- 4. Capacity, character, standards of construction and size of all structures and facilities to be built.
- 5. Location and size of areas where vegetation will be destroyed or soil lay bare.
- 6. Steps taken to prevent and control soil erosion.
- 7. Steps taken to prevent water pollution.
- 8. Character, amount, and time of use of explosives or fire, including safety precautions during their use.
- 9. Program proposed for rehabilitation and revegetation of disturbed land.

Copies of all permits obtained from State or Federal agencies pertaining to work might be required. Archeological studies, if required, will accompany plan.

The Forest Supervisor or his/her designated agent has authority to temporarily suspend or modify operations in whole or in part due to emergency forest conditions such as high fire danger or other unsafe situations.

The lessee must keep the **District Ranger** informed about progress of operations to the extent reasonably necessary for assuring public safety. This is especially important with geophysical inventory and testing activities because of their mobile nature. The lessee will alert the **District Ranger** to circumstances which may affect safe and efficient conduct of work activities.

Terms of this lease are considered violated if not done according to these stipulations.

See Special Stipulations & Notifications

OIL AND GAS LEASE STIPULATIONS/NOTIFICATIONS Monongahela National Forest, West Virginia

Oil and Gas Lease Stipulations/Notifications

Monongahela National Forest West Virginia

The stipulations and notifications that follow implement the Monongahela National Forest Land and Resource Management Plan (September 2006).

Not every Forest Plan standard that applies to gas leasing and development is listed as a lease stipulation. Only those that delay operations on a leasehold for more than 60 days, or affect an area larger than 20 acres (contiguous) are listed, except for Special Notification #1 which applies to any operations within the Forest.

Special Notification #1

Operations under this lease will be consistent with the standards found in the Monongahela National Forest Land and Resources Management Plan (Forest Plan), as revised or amended, and are hereby incorporated into this lease in its entirety. Forest Plan standards include restrictions on location, timing and methodology of oil and gas lease operations, and requirements for special surveys that provide for protection of National Forest land and resources. A copy of the Monongahela National Forest Land and Resource Management Plan is available for inspection from:

U.S.D.A. Forest Service 200 Sycamore Street Elkins, West Virginia 26241

Stipulation #2

The area shown on the attached map is designated Management Prescription 6.2 to be managed as a semi-primitive area without motorized uses. No surface occupancy or use will be permitted in Management Prescription 6.2 areas to protect the primary semi-primitive, non-motorized recreation objective for these areas.

Stipulation #5

The area shown on the attached map is designated Management Prescription 8.1 (Spruce Knob-Seneca Rocks National Recreation Area), and is managed for semi-primitive, non-motorized recreation. No surface occupancy or use will be permitted.

Stipulation #19

Lands (approximately 100 acres) within the lease area include areas in which limestone or rock units containing limestone are exposed. In these areas, prior to Forest Service approval of an operating plan, lessees will be required to conduct geophysical surveys or drill pilot holes prior to gas well drilling to establish the presence of caves below the drill site and within 350 feet of any proposed blasting involving greater than 20 pounds. Based upon findings, determine:

- 1) The appropriate well casing design to protect ground water or caves from contamination.
- 2) The acceptable distance and amount of charge that may be safely used if caves were found.

Well(s) will be moved if the findings indicate the potential for groundwater contamination or damage to caves.

Special Notification #21

The streams listed contain important (Brushy Run) cold water fisheries. The following will apply to the channel buffers of perennial trout streams (stocked and native) during the period of October 1 to June 1:

- 1) Any earth disturbing activity exceeding 2 consecutive days from Oct. 1 to Jun 1 will only be initiated after consultation with a fisheries biologist.
- 2) Any earth disturbing activity permitted during this period will employ additional erosion control measures such as 1½ inches of mulch applied concurrently with the activity.

Special Notification #23

Lands (approximately <u>248</u> acres) within the lease area include habitat managed as primary range for the Indiana bat (Federally-listed endangered species). Consultation with the U.S. Fish and Wildlife Service (USFWS) is required prior to approval of operations. Gas development operations may be allowed when compatible with management objectives for Indiana bat.